

Improving performance of droop-controlled microgrids through distributed PI-control

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Microgrids facilitate transition to distributed power generation

- Networks with distributed generation (DG) units and loads
- Local, autonomous operation
- Grid-connected or islanded mode



- Synchrony and power balance rely on control of DG units' inverters
- *Droop control*: Decentralized proportional control:

$$\tau_i \dot{\omega}_i = -\omega_i + \omega^{\text{ref}} - k_i (P_i - P_i^{\text{ref}})$$

(ω_i frequency, P_i power injection, τ_i time constant, k_i droop gain)

- Achieves stability and power sharing
- Causes stationary frequency error $\omega^{\text{ss}} \neq \omega^{\text{ref}}$

Secondary control eliminates stationary frequency errors

- Naïve approach: Decentralized **proportional-integral (PI)** control

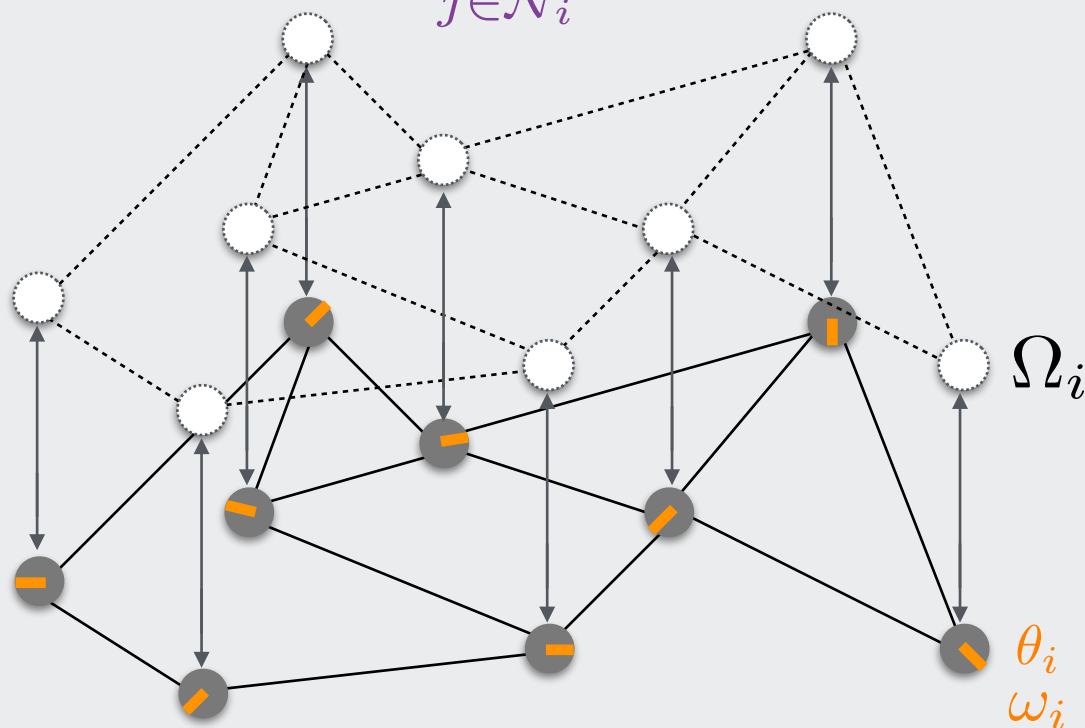
Not feasible without PMUs!

$$\dot{\omega}_i = [\text{droop control}] - \frac{1}{q} \int_0^t \omega_i(\tau) d\tau$$

- Distributed averaging PI (DAPI)

$$\dot{\omega}_i = [\text{droop control}] - \Omega_i$$

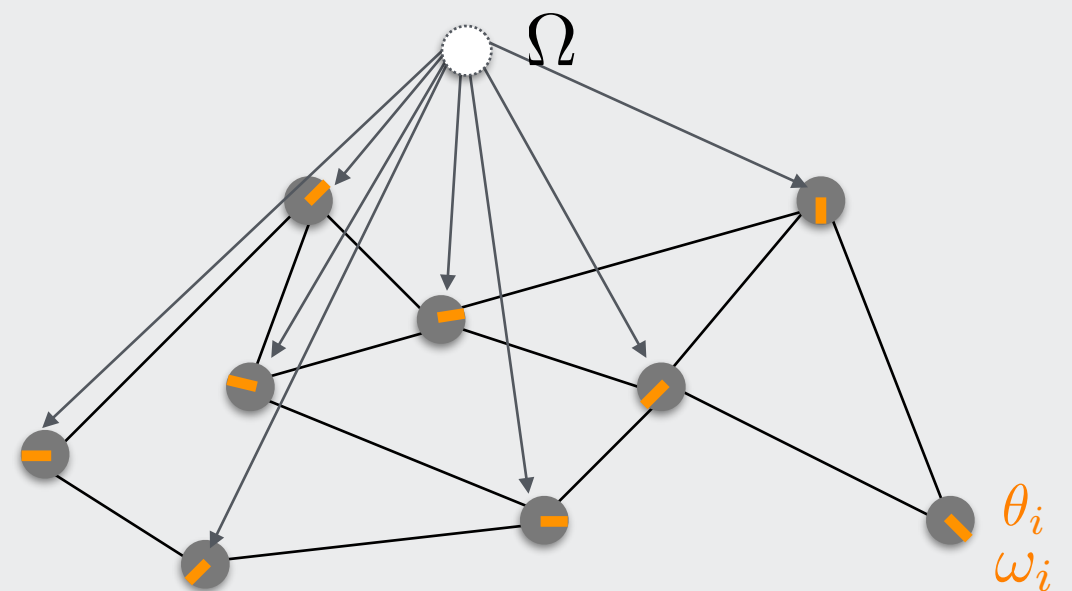
$$q\dot{\Omega}_i = -\omega_i - \sum_{j \in \mathcal{N}_i} c_{ij} (\Omega_i - \Omega_j)$$



- Centralized averaging PI (CAPI)

$$\dot{\omega}_i = [\text{droop control}] - \Omega$$

$$q\dot{\Omega} = -\frac{1}{N} \sum_{i \in \mathcal{V}} \omega_i$$

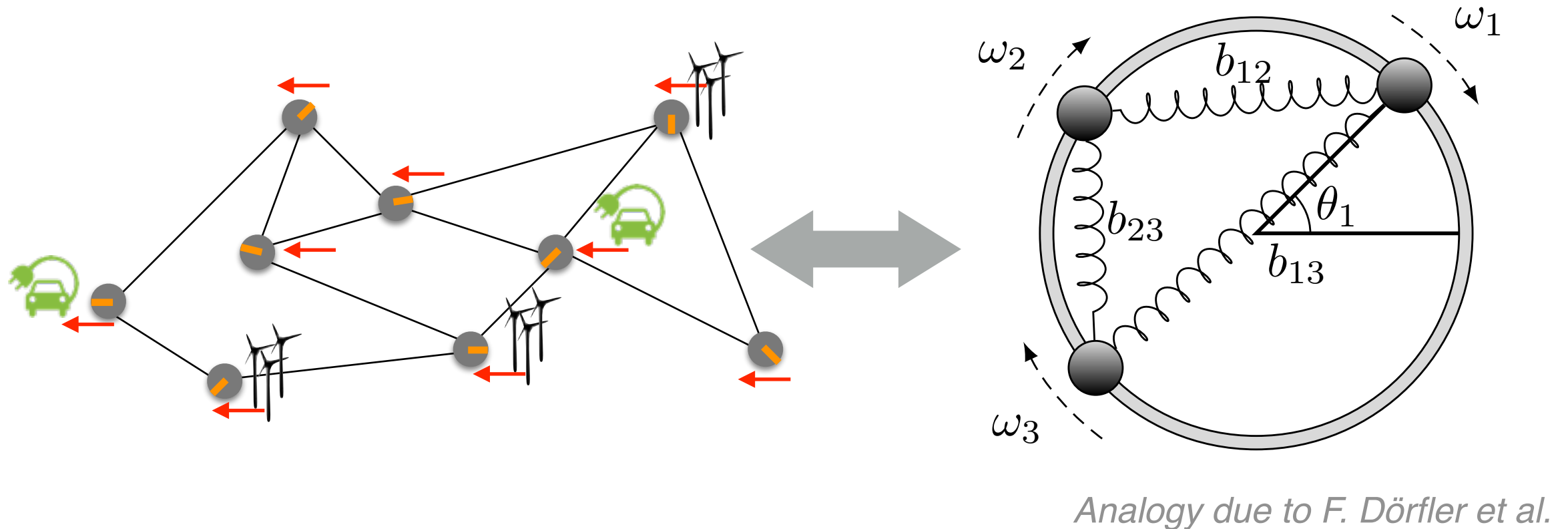


(q, c_{ij} constant gains, \mathcal{N}_i neighbor set of node i , \mathcal{V} set of all nodes) ³

Related work has focused on stability and power sharing with DAPI and CAPI

- See, for example:
 - J. W. Simpson Porco, F. Dörfler and F. Bullo: “Synchronization and power sharing for droop-controlled inverters in islanded microgrids,” *Automatica* 2013.
 - M. Andreasson, D. Dimarogonas, H. Sandberg, and K. H. Johansson, “Distributed control of networked dynamical systems: Static feedback, integral action and consensus,” *IEEE TAC* 2014
 - C. Zhao, E. Mallada, and F. Dörfler, “Distributed frequency control for stability and economic dispatch in power networks,” *ACC* 2015
 - F. Dörfler, J. W. Simpson-Porco, and F. Bullo, “Breaking the Hierarchy: Distributed Control & Economic Optimality in Microgrids,” *IEEE TCNS*, 2015
- This work: focus on *performance*

Performance is measured through transient power losses



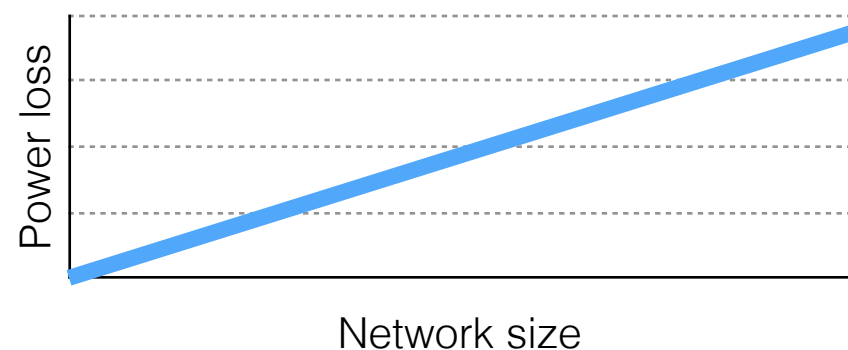
Performance measure: *cost* of maintaining synchrony

- Assume stable operating conditions
- Assume distributed stochastic disturbances
- Quantify power losses during re-synchronization
- Related to *coherence measures* (c.f. Bamieh *et al.*, *IEEE TAC* 2012)

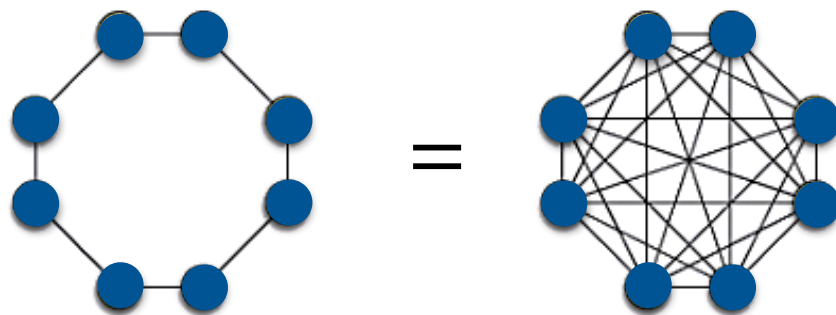
Distributed PI control improves performance compared to droop control

Previous results: Performance with primary (droop) control

- Linear growth with network size



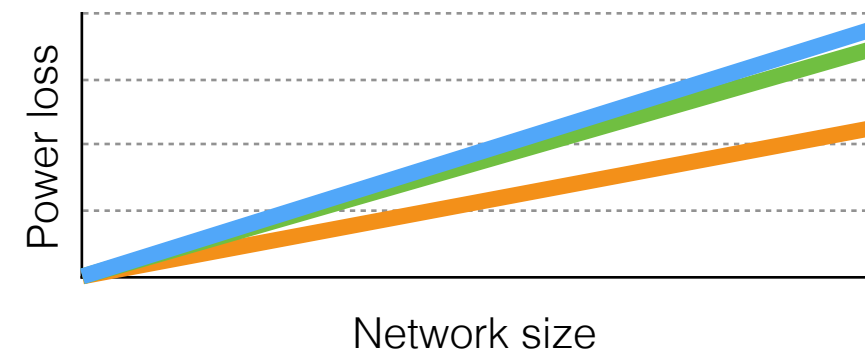
- Independent of connectivity



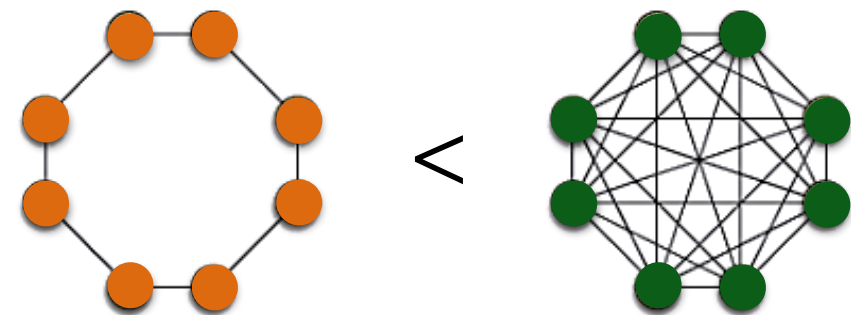
Bamieh & Gayme, ACC 2013
Tegling et al. IEEE TCNS 2015

Today: Performance with secondary control (DAPI)

- DAPI gives strictly smaller losses than droop control



- Smaller losses in sparse networks

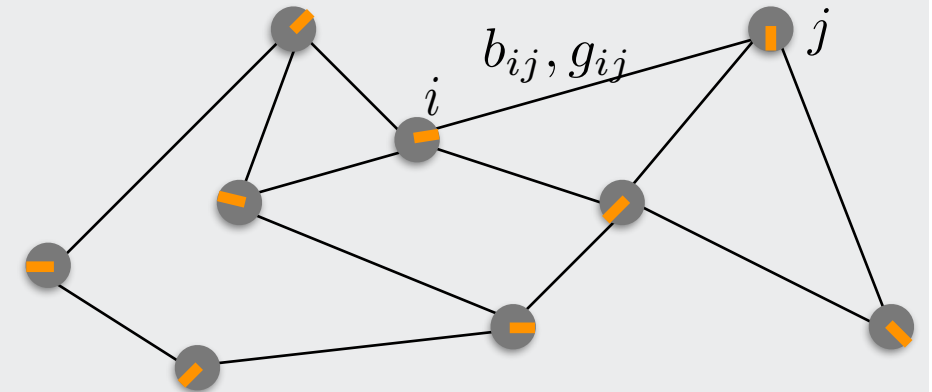


OUTLINE

- Introduction and problem formulation
- Model of droop-controlled microgrid
- Performance evaluation
- Control design for loss reduction
- Conclusions and directions for future work

Microgrid modeled as LTI system subject to disturbances 1(2)

- Network: N -node graph representing AC power lines between inverters.
- Weighted graph Laplacians L_B, L_G
 - Susceptance matrix L_B , weights b_{ij}
 - Conductance matrix L_G weights g_{ij}



- DAPI control law:

$$\dot{\theta}_i = \omega_i$$

$$\tau_i \dot{\omega}_i = -\omega_i + \omega^{\text{ref}} - k_i(\mathbf{P}_i - P_i^{\text{ref}}) + \Omega_i$$

$$q \dot{\Omega}_i = -\omega_i + \omega^{\text{ref}} - \sum_{j \in \mathcal{N}_i} c_{ij} (\Omega_i - \Omega_j)$$

(\mathcal{N}_i neighbor set of node i , c_{ij} constant gains, here $c_{ij} = \gamma b_{ij}$, q integral gain)

- Standard droop control: $q \rightarrow \infty$

- CAPI control: $c_{ij} \rightarrow \infty$

- Linear power flow: Power injection at node i

(b_{ij} line susceptance)

$$\mathbf{P}_i = \sum_{j \in \mathcal{N}_i} b_{ij} (\theta_i - \theta_j)$$

Microgrid modeled as LTI system subject to disturbances 2(2)

- Closed loop system:
 - Represents deviations from operating point
 - Distributed disturbances due to e.g. generation/load fluctuations

$$\begin{bmatrix} \dot{\theta} \\ \dot{\omega} \\ \dot{\Omega} \end{bmatrix} = \begin{bmatrix} 0 & I & 0 \\ -\frac{k}{\tau} L_B & -\frac{1}{\tau} I & \frac{1}{\tau} I \\ 0 & -\frac{1}{q} I & -\frac{1}{q} \gamma L_B \end{bmatrix} \begin{bmatrix} \theta \\ \omega \\ \Omega \end{bmatrix} + \begin{bmatrix} 0 \\ \frac{1}{\tau} I \\ 0 \end{bmatrix} w$$

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Power losses measured through appropriate performance output

Recall: H_2 norm for general system under white noise input:

$$\|H\|_2^2 = \lim_{t \rightarrow \infty} \mathbb{E}\{y^*(t)y(t)\}$$

Idea: define system output so that $\mathbf{P}^{\text{loss}}(t) = y^*(t)y(t)$

- Power loss over line i,j (Ohm's law, quadratic approximation):

$$P_{ij}^{\text{loss}}(t) \approx g_{ij}(\theta_i - \theta_j)^2 \quad (g_{ij} \text{ line conductance})$$

- Total losses over network:

$$\mathbf{P}^{\text{loss}} = \sum_{e_{ij} \in \mathcal{E}} g_{ij}(\theta_i - \theta_j)^2 = \theta^* L_G \theta$$

- Set performance output to:

$$y(t) = L_G^{1/2} \theta(t)$$

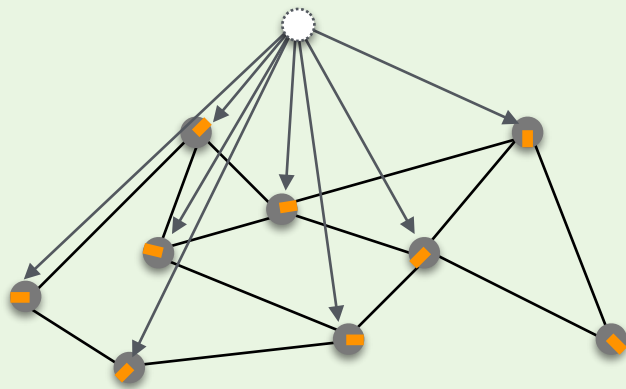
Expected losses now given by the system's H_2 norm

CAPI leaves performance unchanged, while DAPI reduces losses

- Assume uniform conductance-to-susceptance ratios: $\frac{g_{ij}}{b_{ij}} = \alpha$
- Assume uniform droop gains $k_i = k$

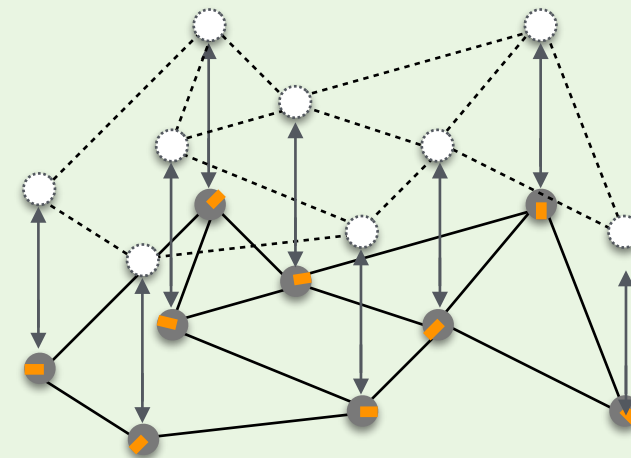
Theorem

$$\begin{aligned} \|H_{\text{CAPI}}\|_2^2 &= \frac{\alpha}{2k} (N - 1) \\ &= \|H_{\text{droop}}\|_2^2 \end{aligned}$$



$$\|H_{\text{DAPI}}\|_2^2 = \frac{\alpha}{2k} \sum_{n=2}^N \frac{1}{1 + \frac{\gamma\tau\lambda_n + q}{\gamma\lambda_n(\gamma\tau\lambda_n + q) + q^2 m \lambda_n}}$$

N-1 terms, each < 1



Corollary

$$\|H_{\text{DAPI}}\|_2^2 < \|H_{\text{CAPI}}\|_2^2 = \|H_{\text{droop}}\|_2^2$$

(k droop gain, N network size, $\gamma = c_{ij}/b_{ij}$, where c_{ij} is distr. averaging gain, q integral gain, λ_n eigenvalues of susceptance matrix L_B)

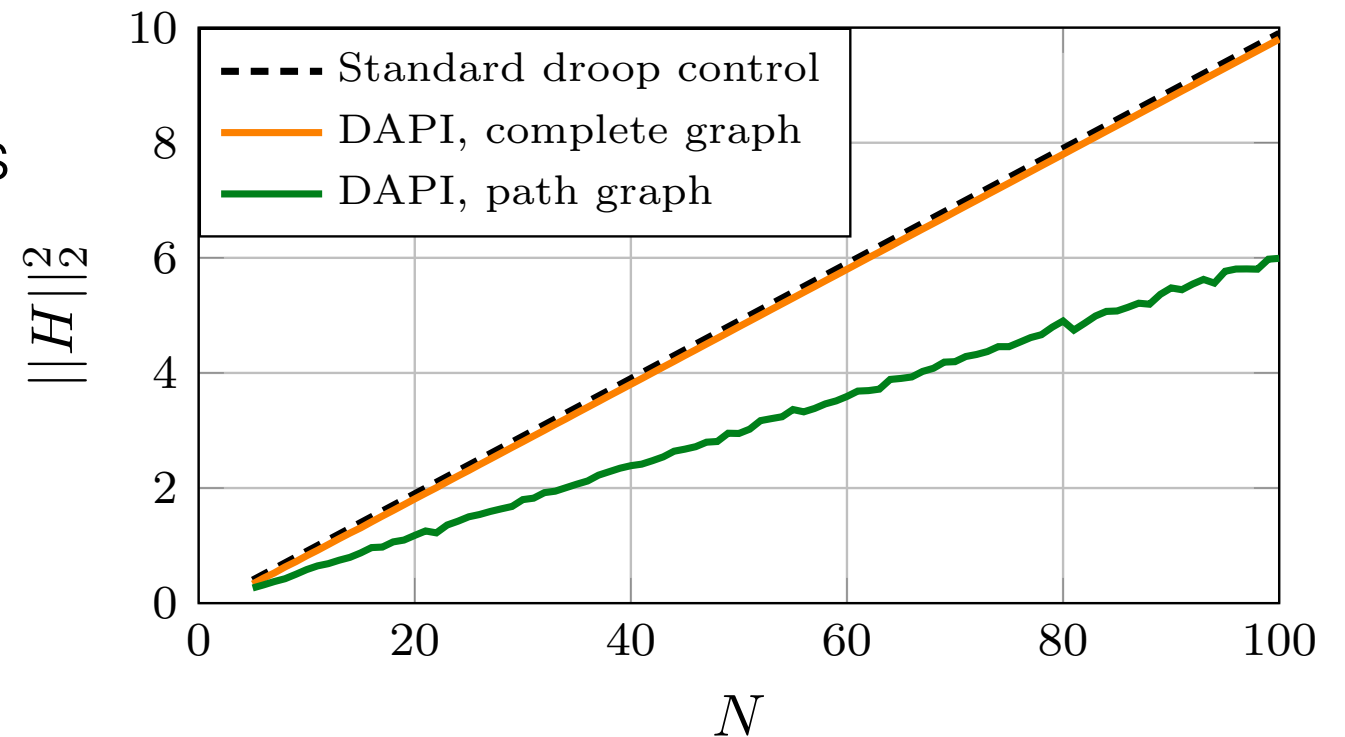
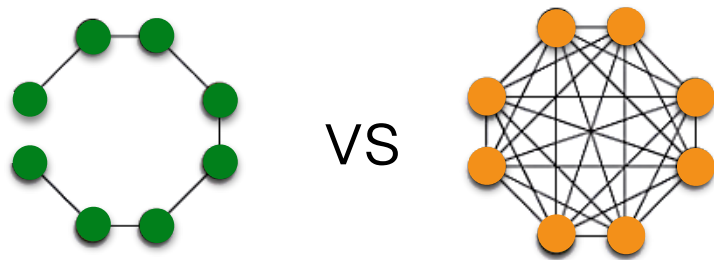
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Better performance with sparse topology and little alignment

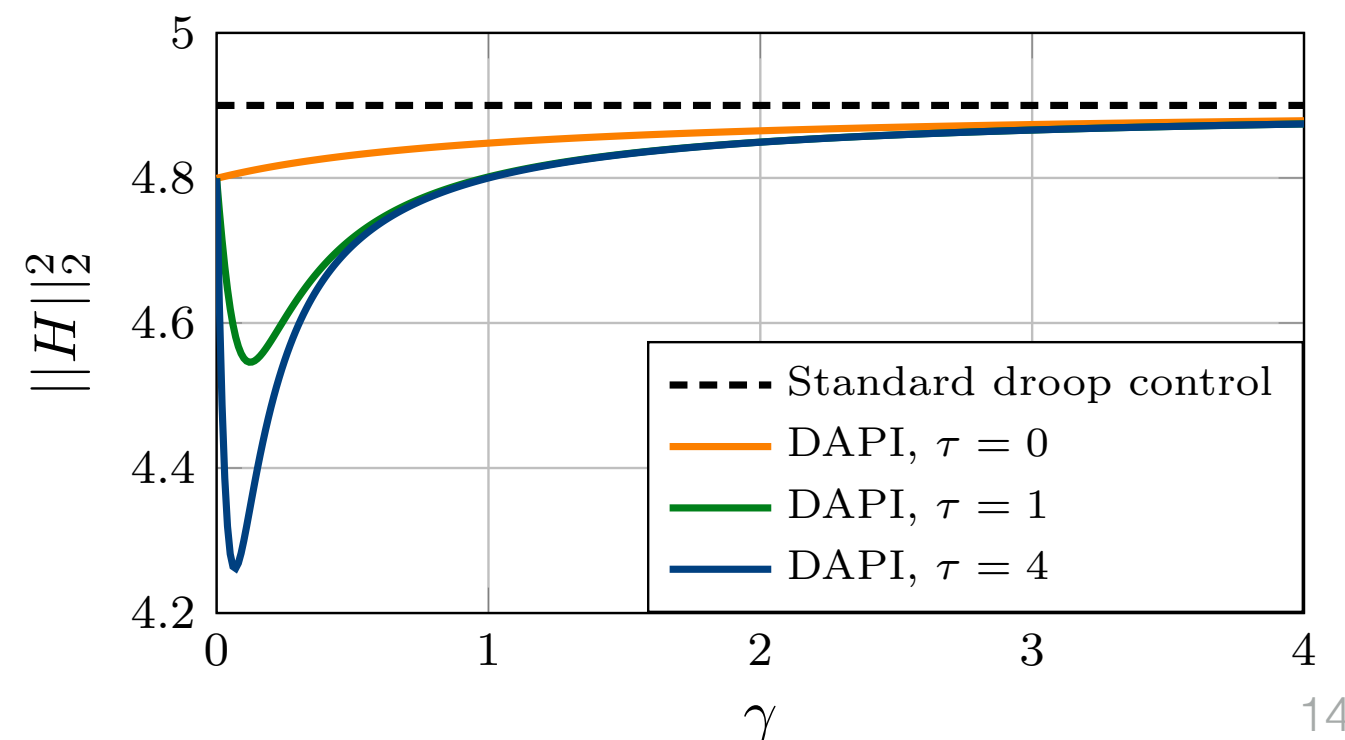
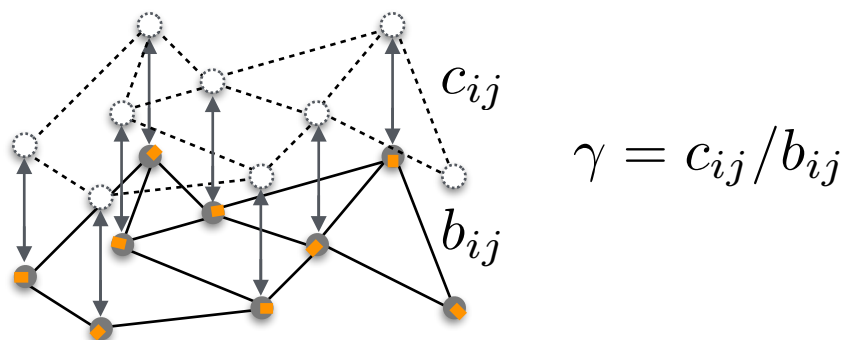
Network topology dependence

- Smaller losses for sparse topologies
- Losses scale with network size N

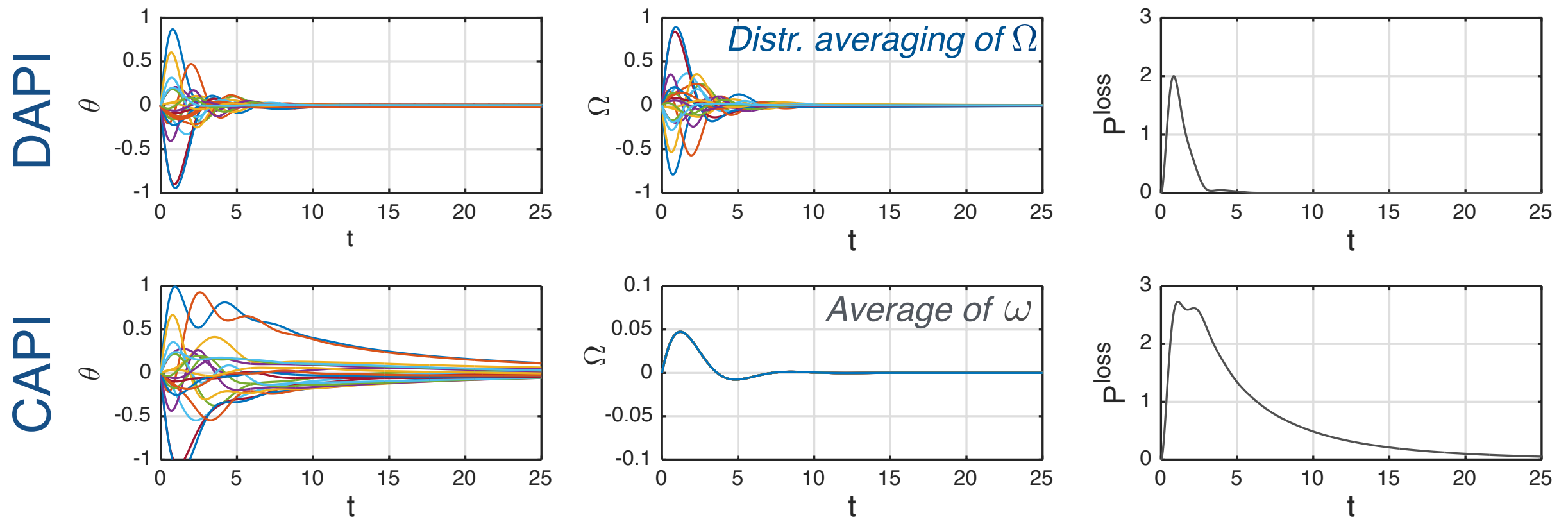


Optimal gain for distributed averaging

- Distinct optimal parameter γ^*
- γ^* often very small
- Recall, $\gamma = 0$ not feasible!



Self-damping key to improved performance



Synchronization transients in 20 node network

- DAPI provides substitute for self-damping on phase angles

$$\dot{\omega}_i \approx [\text{droop control}] - \underbrace{\frac{1}{q} \int_0^t \omega_i(\tau) d\tau}_{\rightarrow \theta_i}$$

- “Cheaper” to rely on self-damping, as power flows associated with costs
- Need to align with neighbors — but too strong alignment reduces self-damping effect

OUTLINE

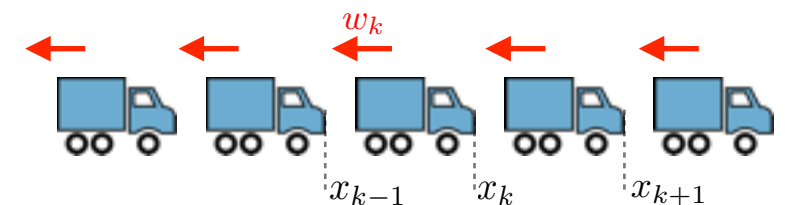
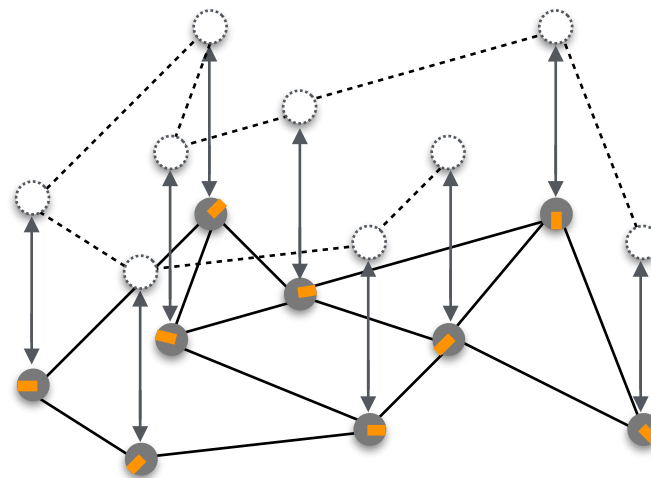
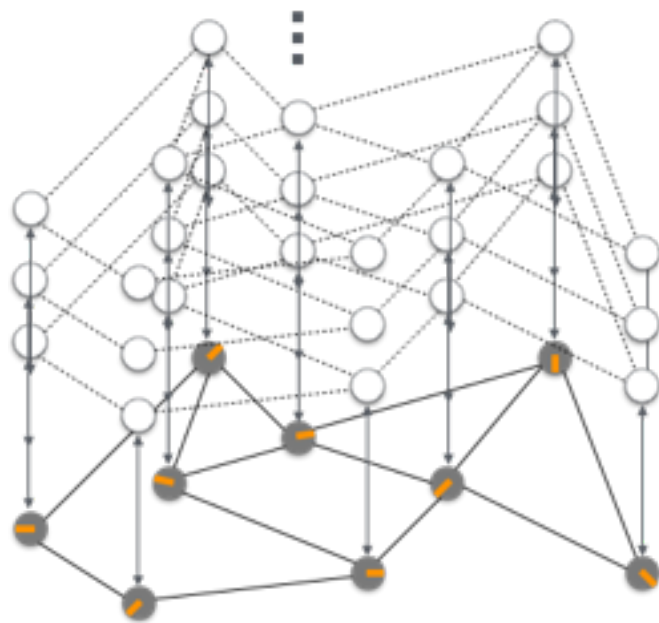
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Concluding summary: Results show benefits of distributed algorithms in microgrids

- Evaluated performance of inverter-based microgrids through H_2 norm
- Compared standard droop control to PI control with distributed and centralized averaging (DAPI and CAPI)
- DAPI control improves performance by emulating self-damping
- Better performance in sparse topologies, with small-gain averaging between nodes

Ongoing and future work: further analysis of distributed dynamic feedback

- Higher-order controllers
- Topology of secondary controller layer
- Other applications and performance metrics (e.g. coherence in large-scale vehicular formations)



Thank you!

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